

**Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-May 2023**  
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>
<b>Crude Oil<sup>6</sup></b>	<b>9,190</b>	--	--	<b>1,283</b>	<b>1,215</b>	<b>619</b>	<b>-71</b>	<b>8,455</b>	<b>3,922</b>	<b>0</b>
<b>Hydrocarbon Gas Liquids</b>	<b>3,764</b>	<b>-1</b>	<b>426</b>	<b>0</b>	<b>916</b>	--	<b>20</b>	<b>407</b>	<b>2,098</b>	<b>2,579</b>
Natural Gas Liquids	3,764	-1	233	0	899	--	22	407	2,098	2,368
Ethane	1,696	--	5	--	551	--	-1	--	352	1,900
Propane	1,113	--	155	--	305	--	14	--	1,357	201
Normal Butane	268	--	78	0	134	--	15	120	380	-36
Isobutane	312	--	-5	--	30	--	10	142	4	180
Natural Gasoline	376	-1	--	--	-121	--	-16	145	4	122
Refinery Olefins	--	--	193	--	17	--	-2	--	--	212
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	196	--	17	--	-1	--	--	214
Normal Butylene	--	--	-3	--	--	--	0	--	--	-3
Isobutylene	--	--	--	--	--	--	0	--	--	0
<b>Other Liquids</b>	--	<b>142</b>	--	<b>493</b>	<b>-1,936</b>	<b>51</b>	<b>35</b>	<b>-1,748</b>	<b>318</b>	<b>145</b>
Hydrogen/Biofuels/Other Hydrocarbons	--	142	--	9	167	120	1	277	59	101
Hydrogen	--	--	--	--	--	118	--	118	--	0
Biofuels (including Fuel Ethanol)	--	142	--	9	167	2	1	158	59	101
Fuel Ethanol	--	22	--	--	176	2	-2	148	53	0
Biofuels (excluding Fuel Ethanol) <sup>7</sup>	--	120	--	9	-9	--	3	10	6	101
Other Hydrocarbons	--	--	--	0	--	0	--	--	--	0
Unfinished Oils	--	--	--	435	22	--	2	207	204	44
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	49	-2,125	-69	32	-2,232	55	0
Reformulated	--	--	--	2	-344	154	17	-206	1	0
Conventional	--	--	--	47	-1,781	-223	15	-2,026	54	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
<b>Finished Petroleum Products</b>	--	<b>0</b>	<b>7,248</b>	<b>129</b>	<b>-1,490</b>	<b>67</b>	<b>54</b>	--	<b>2,475</b>	<b>3,427</b>
Finished Motor Gasoline	--	0	2,173	2	-84	67	-5	--	756	1,408
Reformulated	--	--	463	--	--	-123	--	--	--	340
Conventional	--	0	1,710	2	-84	190	-5	--	756	1,067
Finished Aviation Gasoline	--	--	8	--	-3	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	859	--	-522	--	25	--	136	176
Kerosene	--	--	6	--	-4	--	0	--	4	-2
Distillate Fuel Oil	--	0	2,806	6	-915	--	27	--	928	941
15 ppm sulfur and under	--	0	2,616	6	-902	--	23	--	788	908
Greater than 15 ppm to 500 ppm sulfur	--	0	102	--	-3	--	2	--	93	5
Greater than 500 ppm sulfur	--	--	88	--	-10	--	2	--	47	29
Residual Fuel Oil	--	--	138	52	26	--	7	--	102	107
Less than 0.31 percent sulfur	--	--	35	0	3	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	35	7	8	--	11	--	NA	NA
Greater than 1.00 percent sulfur	--	--	68	45	16	--	-5	--	NA	NA
Petrochemical Feedstocks	--	--	197	12	2	--	1	--	29	181
Naphtha for Petro. Feed. Use	--	--	114	8	1	--	1	--	--	123
Other Oils for Petro. Feed. Use	--	--	83	4	1	--	0	--	29	58
Special Naphthas	--	--	28	15	-1	--	1	--	--	42
Lubricants	--	--	118	34	-22	--	-7	--	86	51
Waxes	--	--	4	0	--	--	0	--	1	4
Petroleum Coke	--	--	449	7	33	--	7	--	418	65
Marketable	--	--	352	7	33	--	7	--	418	-33
Catalyst	--	--	97	--	--	--	--	--	--	97
Asphalt and Road Oil	--	--	69	--	1	--	-3	--	13	59
Still Gas	--	--	341	--	--	--	--	--	--	341
Miscellaneous Products	--	--	52	--	0	--	0	--	2	49
<b>Total</b>	<b>12,954</b>	<b>142</b>	<b>7,674</b>	<b>1,905</b>	<b>-1,296</b>	<b>737</b>	<b>38</b>	<b>7,114</b>	<b>8,814</b>	<b>6,151</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Data source: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isooctane, and Isooctene." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.